

Daily Generation of APGCL for 24.09.2025 and Status at 08:00 Hrs of 25.09.2025								
THERMAL								
Name of Power Station		Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 24.09.2025	Unit wise Generation (MW) @ 08:00 Hours of 25.09.2025	Actual Generated of 24.09.2025 (MU)	Gas Supply Data on 24.09.2025	Remarks
A	LTPS	#5	20	19.13	18.92	0.393	Gas Consumption: 0.336613 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	19.52	19.33	0.461		
		#7	20	0.00	0.00	0.000		
		#8	37.2	19.20	19.30	0.414		
	LTPS Total Generation :			97.20	57.85	57.55	1.268	
B	LRPP	GEG#1 to GEG#7	69.755	63.19	55.03	1.329	Gas consumption: 0.307133882 MMSCMD	Unit#2 sttopped due to load restriction from SLDC
C	NTPS	#2	17	0.00	0.00	0.000	Total gas consumption: 0.00 MMSCMD	Units are not running (under review for Tan Delta test value)
		#3	15	0.00	0.00	0.000		
		#6	9	0.00	0.00	0.000		
	NTPS Total Generation :			41	0.00	0.00	0.000	
D	NRPP	GT	62.25	55.00	55.00	1.317	Total gas consumption: 0.418144 MMSCMD	STG# unavailability of Co2 cylinder as Co2 shifted from STG to GTG module.
		STG	36.15	0.00	0.00	0.000		
	NRPP total Generation:			98.40	55.00	55.00	1.317	
HYDRO								
E	KLHEP	#1	50	49.46	49.30	1.188		
		#2	50	50.05	50.00	1.169		
	KLHEP Total Generation :			100	99.51	99.30	2.357	
F	MSHEP ST-1	#1	3	0.00	0.00	0.000	Unit#1 not running due to SDM card issue. Unit#2 not running due to bypass opening issue.	
		#2	3	0.00	0.00	0.021		
		#3	3	0.00	2.95	0.018		
	MSHEP ST-1 Total Generation :			9	0.00	2.95	0.039	
G	MSHEP ST-2	#1	1.5	0.00	0.00	0.010	U#1 machine shutdown due to overhauling. U#2 not running due to ongoing major overhauling	
		#2	1.5	0.00	0.00	0.000		
		#3	1.5	1.50	1.50	0.035		
	MSHEP ST-2 Total Generation :			4.5	1.50	1.50	0.044	
Total APGCL's(A+B+C+D+E+F+G):			419.855	277.05	271.33	6.354		